

*Southern California Edison*  
Circle City and Mira Loma-Jefferson PTC A.15-12-007

**DATA REQUEST SET A1512007 ED-SCE-18**

**To:** ENERGY DIVISION

**Prepared by:** Michael Freeman

**Title:** Sr. Advisor, Portfolio Analytics and Valuation Group

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**Question 18.03 Supplemental 01:**

Does SCE currently use BTM battery storage to meet obligations for *Resource Adequacy* — adequate generation resources available to reliably meet forecast load (see <http://www.cpuc.ca.gov/RA/>)?

**Response to Question 18.03 Supplemental 01:**

SCE does have Behind the Meter (BTM) Demand Response (DR) resources under contract which are able to help meet SCE's Resource Adequacy (RA) Obligations. For a DR resource to be able to qualify for RA, the resource must be available during the CAISO's availability assessment hours (4 p.m. to 9 p.m.) and able to be dispatched for at least 4 hours, three consecutive days.